An Enterprise Fund of the City of Waukesha, Wisconsin

FINANCIAL STATEMENTS

Including Independent Auditors' Report

As of and for the Years Ended December 31, 2015 and 2014

An Enterprise Fund of the City of Waukesha, Wisconsin

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INDEPENDENT AUDITORS' REPORT

To the Utility Commission Waukesha Water Utility Waukesha. Wisconsin

Report on the Financial Statements

We have audited the accompanying financial statements of Waukesha Water Utility, an enterprise fund of the City of Waukesha, Wisconsin, as of and for the years ended December 31, 2015 and 2014, and the related notes to the financial statements, as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Waukesha Water Utility's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Waukesha Water Utility's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Waukesha Water Utility as of December 31, 2015 and 2014, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.



To the Utility Commission Waukesha Water Utility

Emphasis of Matters

As discussed in Note 1, the financial statements present only the Waukesha Water Utility enterprise fund and do not purport to, and do not, present fairly the financial position of the City of Waukesha, Wisconsin, as of December 31, 2015 and 2014 and the respective changes in financial position, or cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

As discussed in the Note 1, Waukesha Water Utility has adopted the provisions of GASB Statement No. 68, Accounting and Financial Reporting for Pensions - an amendment of GASB Statement No. 27, and GASB Statement No 71, Pension Transition for Contributions Made Subsequent to the Measurement Date - an amendment of GASB Statement No. 68, effective January 1, 2015. The cumulative effect of the change is shown in the current year. Our opinion is not modified with respect to this matter.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the required supplementary information as listed in the table of contents be presented to supplement the financial statements. Such information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplemental information as listed in the table of contents are presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplemental information is fairly stated in all material respects in relation to the financial statements as a whole.

Madison, Wisconsin May 10, 2016

Years Ended December 31, 2015 and 2014

The management of Waukesha Water Utility (Utility) offers all persons interested in the financial position of the Utility this narrative overview and analysis of the Utility's financial performance during the years ending December 31, 2015 and 2014. You are invited to read this narrative in conjunction with the Utility's financial statements.

FINANCIAL HIGHLIGHTS

- ❖ Total net position increased by \$3,223,000 to \$73,828,000 in 2015, an increase of 4.56%. Responsibility for this increase is shared by revenues in excess of expenses, capital contributions, and a change in accounting principle.
- ❖ Operating revenues, generated mostly by rate payers, in 2015 increased by \$221,000 or 2.01%. This was primarily due to an increase in rates that was granted by the Public Service Commission of Wisconsin (PSCW) effective April 24, 2015.
- Operating expenses decreased by \$318,000 or 5.77%. 2015 operating expenses reflect an amount consistent with normal operations, while the harsh winter of 2014 saw increased expenses related to repairing frozen services.
- ❖ Year-end Cash and Equivalents increased by \$3,021,000 in 2015 due to cash produced from operating activities.

OVERVIEW OF THE FINANCIAL STATEMENTS

The Utility is a self-supporting entity and an enterprise fund of the City of Waukesha (municipality). It provides water services to properties within the municipality and to certain areas outside the municipality. The Utility also provides metering and billing services for the City's Sewer Department.

The Utility is managed by a Commission. It operates under service rules and rates that are established by the PSCW. Accounting records for the Utility are maintained in accordance with the Uniform System of Accounts prescribed by the PSCW and in accordance with the Governmental Accounting Standards Board (GASB).

This annual report includes this management's discussion and analysis report, the independent auditor's report and the basic financial statements of the Utility. The financial statements also include notes that explain in more detail some of the information in the financial statements.

REQUIRED FINANCIAL STATEMENTS

The financial statements of the Utility report information using accounting methods similar to those used by private sector companies. These statements offer short and long-term financial information about its activities.

The *Statement of Net Position* includes all of the Utility's assets, deferred outflows, and liabilities and provides information about the nature and amounts of investments in resources (assets) and the obligations to creditors (liabilities). It also provides the basis for evaluating the capital structure of the Utility and assessing the liquidity and financial flexibility of the Utility.

All of the current year's revenues and expenses are accounted for in the *Statement of Revenues*, *Expenses*, *and Changes in Net Position*. This statement measures the success of the Utility's operations over the past year and can be used to determine whether the Utility's user charges are sufficient.

Years Ended December 31, 2015 and 2014

The final required financial statement is the *Statement of Cash Flows*. This statement reports cash receipts, cash payments, and net changes in cash resulting from operations, investing, and financing activities, and provides answers to such questions as where did cash come from, what was cash used for, and what was the change in the cash balance during the reporting period.

UTILITY FINANCIAL ANALYSIS

An analysis of the Utility's financial position begins with a review of the *Statement of Net Position* and the *Statement of Revenues, Expenses, and Changes in Net Position*. These two statements report the Utility's' net assets and changes therein. The Utility's net assets (the difference between assets, deferred outflows, and liabilities) are key to measuring the financial health of the Utility. Over time, increases or decreases in the net asset value are an indicator of whether the financial position is improving or deteriorating. However, it should be noted that financial position could also be affected by other non-financial factors including economic conditions, population growth and new regulations. The Utility's overall financial position has improved for the years ended December 31, 2015 and 2014.

NET POSITION

A summary of the Utility's Statement of Net Position is presented below in Table 1.

Table 1 Condensed Statement of Net Position 2015, 2014, and 2013 (000's)

				2015	v. 2014	2014	v. 2013
	<u>2015</u>	<u>2014</u>	<u>2013</u>	Change		Ch	ange
Current Assets	\$ 24,610	\$ 18,997	\$15,379	\$5,613	29.55 %	\$3,618	23.53 %
Net Capital Assets	80,918	75,526	73,729	\$5,392	7.14	1,797	2.44
Other Noncurrent Assets	5,052	6,833	5,555	(1,781)	(26.06)	1,278	23.01
Total Assets	110,580	101,356	94,663	9,224	9.10	6,693	7.07
Deferred Outflows of Resources	860	549	596	311	56.65	(47)	(7.89)
Long Term Debt Outstanding	29,308	23,466	18,842	5,842	24.90	4,624	24.54
Other Liabilities	8,304	7,834	6,984	470	6.00	850	12.17
Total Liabilities	37,612	31,300	25,826	6,312	20.17	5,474	21.20
Net Investment in Capital Assets	52,162	55,083	56,478	(2,921)	(5.30)	(1,395)	(2.47)
Restricted Assets	910	608	406	302	49.67	202	49.75
Unrestricted Assets	20,756	14,914	12,549	5,842	39.17	2,365	18.85
Total Net Position	\$ 73,828	\$ 70,605	\$69,433	\$3,223	4.56 %	\$1,172	1.69 %

Years Ended December 31, 2015 and 2014

As shown in Table 1, total net position increased by \$3,223,000 to \$73,828,000 in 2015, an increase of 4.56%. Responsibility for this increase is shared by revenues in excess of expenses, capital contributions, and a change in accounting principle.

Total net position increased by \$1,172,000 to \$70,605,000 in 2014, an increase of 1.69%. Responsibility for this increase is shared by revenues in excess of expenses and capital contributions.

The restricted portion of the net position includes accounts that are limited by bond covenants.

REVENUES, EXPENSES AND CHANGES IN NET POSITION

The specific nature or source of changes in net assets becomes more evident in the Utility's *Statements of Revenues*, *Expenses and Changes in Net Position* as shown in Table 2. This statement provides an indication of the Utility's financial health.

Table 2
Condensed Statement of Revenues, Expenses and Changes in Net Position 2015, 2014, and 2013
(000's)

	2015	2014	2013		5 v. 2014 hange		v. 2013 nange
Operating Revenues	\$11,235	\$11,014	\$11,190	221	2.01 %	\$ (176)	(1.57) %
Non-operating Revenues	183	178	182_	5	2.81	(4)	(2.20)
Total Revenues	11,418	11,192	11,372	226	2.02	(180)	(1.58)
Depreciation Expense	2,336	2,234	2,157	102	4.57	77	3.57
Other Operating Expense	5,195	5,513	5,021	(318)	(5.77)	492	9.80
Non-operating Expense	925	775	756	150	19.35	19	2.51
Total Expense	8,456	8,522	7,934	(66)	(0.77)	588	7.41
Income before Capital Contributions and Transfers	2,962	2,670	3,438	292	10.94	(768)	(22.34)
Contributions and Transfers	2,702	2,070	3,430	2)2	10.54	(700)	(22.34)
Capital Contributions Capital Contributions -	1,269	291	646	978	336.08	(355)	(54.95)
Municipal	73	1	4	72	7,200.00	(3)	(75.00)
Transfers - Tax Equivalent	(1,777)	(1,790)	(1,692)	(13)	(0.73)	98	5.79
Changes in Net Assets	2,527	1,172	2,396	1,355	115.61	(1,224)	(51.09)
Beginning Net Assets	70,605	69,433	67,037	1,172	1.69	2,396	3.57
Cumulative Effect - Change in Accounting Principle	696	-	-	696	100.00	-	-
Ending Net Assets	\$73,828	\$70,605	\$69,433	3,223	4.56 %	1,172	1.69_%

Operating revenues in 2015 increased by \$221,000 or 2.01%. A rate increase granted by the PSCW effective April 24, 2015 is the main factor for the increase. The \$5,000 increase in non-operating revenues was because of an increase in investment income.

Years Ended December 31, 2015 and 2014

Operating revenues in 2014 decreased by \$176,000 or 1.57%. The residential conservation program and the cooler, wetter summer were the main factors for the decrease. Non-operating revenues have remained fairly constant in 2014 when compared to 2013.

Depreciation expense in 2015 increased by \$102,000 with the addition of capital assets. Other operating expenses decreased by \$318,000 or 5.77% to a level consistent with normal operations; harsh winter weather conditions contributed to unusually higher expenses in 2014. Non-operating expenses increased 19.35% due to debt interest costs.

Depreciation expense in 2014 increased by \$77,000 with the addition of capital assets. Other operating expenses increased by 9.8% as a result of the record number of frozen services and the harsh winter weather conditions. Non-operating expenses increased 2.51% due to debt interest costs.

Capital contributions increased in 2015 by \$978,000 or 336.08% due to several developer-funded water projects. In keeping with the negotiated schedule, the payment in lieu of taxes to the City decreased \$13,000.

Capital contributions decreased in 2014 by \$355,000 or 54.95 % due to fewer developer-funded water projects. In keeping with the negotiated schedule, the payment in lieu of taxes to the City increased \$98,000.

The cumulative effect of a change in accounting principle increased net assets by \$696,000 in 2015. Municipalities contributing to pensions are now required to show the actuarial effect of funding this benefit within the financial statements.

CASH FLOWS

The *Statement of Cash Flows*, illustrated in Table 3, reports the cash provided and used by operating activities, as well as other cash sources and uses derived from financing and investment activities.

Table 3 Condensed Statement of Cash Flows 2015, 2014, and 2013 (000's)

	<u>2015</u>	<u>2014</u>	<u>2013</u>	2015 v. 2014 Change			v. 2013 hange
Cash Flows From:					_	•	
Operating Activities	\$ 7,065	\$ 6,811	\$ 7,453	\$ 254	3.73 %	\$ (642)	(8.61) %
Paid to Municipality - Tax							
Equivalent	(1,790)	(1,692)	(1,662)	(98)	5.79	(30)	1.81
Capital and Related Financing							
Activities	(2,301)	33	(1,437)	(2,334)	(7,072.73)	1,470	(102.30)
Investing Activities	47_	34	25	13	38.24	9	36.00
Net Change in Cash and							
Equivalents	3,021	5,186	4,379	(2,165)	(41.75)	807	18.43
Cash and Equivalents							
Beginning of Year	18,455	13,269	8,890	5,186	39.08	4,379	49.26
Cash and Equivalents End of							
Year	\$21,476	\$18,455	\$13,269	\$3,021	16.37 %	\$5,186	39.08 %

Years Ended December 31, 2015 and 2014

Year-end Cash and Equivalents increased by \$3,021,000 in 2015 due to cash produced from operating activities.

Year-end Cash and Equivalents increased by \$5,186,000 in 2014 due to two things; an increase in cash from operating activities and from a borrowing that was yet to be spent on capital related activity.

CAPITAL ASSETS

Table 4 summarizes the Utility's capital assets. Please refer to the *Notes to Financial Statements*, particularly the *Capital Assets* section of *Note 1 – Summary of Significant Accounting Policies* and *Note 5 – Changes in Capital Assets*, for further detail of the Utility's capital assets.

Table 4 Capital Assets 2015, 2014, and 2013 (000's)

	<u>2015</u>	<u>2014</u>	<u>2013</u>	2015 v. 2014 Change	2014 v. 2013 Change
Land & Land Rights	\$ 565	\$ 1,001	\$ 458	\$ (436) (43.56) %	\$ 543 118.56 %
Intangible	ъ 303 185	149	\$ 438 121	36 24.16	28 23.14
· ·				30 24.10	
Source of Supply	2,592	2,592	2,592		- 0.00
Pumping	9,433	9,610	9,818	(177) (1.84)	(208) -2.12
Water Treatment	5,214	5,214	5,205		9 0.17
Transmission and					
Distribution	85,116	78,211	73,198	6,905 8.83	5,013 6.85
General	5,805	5,841	5,445	(36) (0.62)	396 7.27
Total Capital Assets	108,910	102,618	96,837	6,292 6.13	5,781 5.97
Accumulated Depreciation	(28,457)	(27,470)	(26,174)	(987) 3.59	(1,296) 4.95
Construction in Progress	465	378	3,066	87 23.02	(2,688) -87.67
Net Capital Assets	\$ 80,918	\$ 75,526	\$73,729	\$5,392 7.14 %	\$1,797 2.44 %

The Utility's capital assets increased by \$6.29 million, or 6.13%, in 2015. Increases in developer contributions accounted for \$1,269,000. The balance is due to projects financed by the Utility and put into service (including those transferred out of construction in progress), while \$1.42 million in assets were retired.

The Utility's capital assets increased by \$5.78 million, or 5.97%, in 2014. Developer contributions accounted for \$291,000. The balance is due to projects financed by the Utility and put into service (including those transferred out of construction in progress) and \$1.19 million in assets were retired.

Years Ended December 31, 2015 and 2014

LONG-TERM DEBT

The Utility had revenue bonds of \$3.15 million and \$3.81 million (excluding the Safe Drinking Water Loan) outstanding as of December 31, 2015 and 2014, respectively. These issues were for various construction projects that involved five wells, upgraded treatment facilities, and a larger tower. A Safe Drinking Water Loan was secured by a revenue bond in 2013 with an outstanding balance of \$1.03 million as of December 31, 2015. This loan was used to finance a capital improvement project necessary to secure an alternate source of water. The Utility had General Obligation debt outstanding of \$18,980,000 in 2015 and \$13,920,000 in 2014. The debt originated from three offerings issued in 2013, 2014, and 2015. The debt is funding capital replacements and the search for an alternated source of water.

Moody's Investors Service, Inc. has assigned its municipal bond rating of "Aaa" to the Utility's most recent issue of revenue bonds. For further detail, please refer to *Note* 6 – *Long Term Obligations* in the *Notes for Financial Statements*.

ECONOMIC FACTORS AND FUTURE PLANNING

The Utility's service area is located in southeast Wisconsin. Waukesha County is the third largest county in the State. The service area was experiencing a commercial and residential boom prior to the economic down turn in late 2008. The economy began to stabilize in 2012 and has continued to improve since.

The Utility maintains a five year financial plan that focuses on identifying and implementing improvements. This plan coordinates with the City of Waukesha's Master Plan. Rate structures are reviewed on a consistent basis to ensure that customers are provided with high quality water, in the amounts they need and at a fair price. An inclining rate structure has been implemented in order to promote conservation.

Declining water levels and water quality, coupled with future water demand, have created the need to investigate alternative water sources. The current water supply situation is not critical. However, it is apparent that the long term solution will require an unprecedented investment in infrastructure.

CONTACTING UTILITY'S FINANCIAL MANAGEMENT

This financial report is designed to provide our customers and creditors with a general overview of the Utility's finances and to demonstrate the Utility's accountability for the money it receives. If you have questions about this report or need additional information, you may contact Donna Scholl, Administrative Services Manager, Waukesha Water Utility, 115 Delafield Street, Waukesha, Wisconsin 53188-3615, by phone at (262) 409-4420, or by email dscholl@waukesha-water.com.

STATEMENTS OF NET POSITION As of December 31, 2015 and 2014

ASSETS	2015	2014
CURRENT ASSETS		
Cash and investments	\$ 10,873,017	\$ 8,320,515
Other special accounts	7,766,421	4,981,498
Restricted Assets		
Redemption account	602,741	652,350
Customer accounts receivable	3,236,989	3,058,744
Unbilled revenues	1,480,240	1,444,773
Other accounts receivable	16,512	15,064
Materials and supplies	423,329	347,229
Prepayments	130,614	127,208
Conservation programs	80,654	49,873
Total Current Assets	24,610,517	18,997,254
NONCURRENT ASSETS		
Restricted Assets		
Reserve account	654,699	800,859
Capital improvement account	1,579,193	3,699,660
Net pension asset	344,769	-
Other Assets	,	
Preliminary survey and investigation	2,038,515	2,332,895
Property held for future use	435,090	_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Capital Assets	.00,000	
Plant in service	108,910,420	102,617,495
Accumulated depreciation	(28,457,189)	(27,470,095)
Construction work in progress	464,867	378,184
Total Noncurrent Assets	85,970,364	82,358,998
Total Nortourient / loseto	<u> </u>	02,000,000
Total Assets	<u>110,580,881</u>	101,356,252
DEFERRED OUTFLOWS OF RESOURCES	=00 :55	= 40.555
Unamortized loss on advance refunding	502,489	549,232
Deferred outflows related to pension	<u>357,207</u>	
Total Deferred Outflows of Resources	950 606	540 222
Total Deletted Outhows of Resources	<u>859,696</u>	549,232

LIABILITIES	2015	2014
CURRENT LIABILITIES		
Accounts payable	\$ 202,037	\$ 291,245
Due to municipality	1,776,510	1,790,232
Due to sewer utility	2,183,370	1,986,614
Customer deposits	136,665	160,111
Accrued wages	82,314	64,986
Accrued interest	249,545	202,865
Accrued vacation leave	79,151	73,286
Current portion of notes payable	100,000	355,000
Current Liabilities Payable from Restricted Assets		
Current portion of revenue bonds	738,258	707,347
Accrued interest	<u>36,904</u>	44,244
Total Current Liabilities	<u>5,584,754</u>	<u>5,675,930</u>
NONCURRENT LIABILITIES	0= 0=0 000	40.000.000
General obligation debt	25,870,000	19,290,000
Revenue bonds	3,438,229	4,176,487
Unamortized premium on debt	1,346,491	962,955
Customer advances for construction	329,339	260,647
Other post-employment benefits	1,043,616	934,081
Total Noncurrent Liabilities	<u>32,027,675</u>	<u>25,624,170</u>
Total Liabilities	37,612,429	31,300,100
NET POSITION		
Net investment in capital assets	52,161,501	55,083,546
Restricted for:		
Debt service	565,837	608,106
Pension	344,769	-
Unrestricted	20,756,041	14,913,732
TOTAL NET POSITION	\$ 73,828,148	\$ 70,605,384

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For the Years Ended December 31, 2015 and 2014

	2015	2014
OPERATING REVENUES		
Sales of water	\$ 10,754,811	\$ 10,526,998
Other	480,302	487,460
Total Operating Revenues	<u>11,235,113</u>	<u>11,014,458</u>
OPERATING EXPENSES		
Operation and maintenance	5,195,475	5,513,371
Depreciation	2,335,822	2,234,140
Total Operating Expenses	<u>7,531,297</u>	<u>7,747,511</u>
OPERATING INCOME	3,703,816	3,266,947
NONOPERATING REVENUES (EXPENSES)		
Investment income	46,718	34,495
Income from merchandising and jobbing	4,300	2,628
Other nonoperating revenues	8,742	4,630
Interest expense	(924,761)	(765,220)
Interest charged to construction	123,392	135,797
Amortization of premium	152,544	133,766
Amortization of loss on advance refunding	(46,743)	(46,743)
Debt issuance costs	(106,391)	<u>(96,526</u>)
Total Nonoperating Revenues (Expenses)	<u>(742,199)</u>	<u>(597,173</u>)
Income Before Contributions and Transfers	2,961,617	2,669,774
CAPITAL CONTRIBUTIONS	1,268,860	290,922
CAPITAL CONTRIBUTIONS - MUNICIPAL	72,840	1,453
TRANSFERS - TAX EQUIVALENT	<u>(1,776,510</u>)	(1,790,232)
CHANGE IN NET POSITION	2,526,807	1,171,917
NET POSITION - Beginning of Year	70,605,384	69,433,467
Cumulative effect of a change in accounting principle	695,957	
NET POSITION - END OF YEAR	<u>\$ 73,828,148</u>	\$ 70,605,384

STATEMENTS OF CASH FLOWS For the Years Ended December 31, 2015 and 2014

CASH FLOWS FROM OPERATING ACTIVITIES Received from customers Paid to suppliers for goods and services Paid to employees for operating payroll Net Cash Flows From Operating Activities CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES Paid to municipality for tax equivalent CASH FLOWS FROM CAPITAL AND RELATED FINANCING	2015 \$ 11,190,129 (2,469,192) (1,655,609) 7,065,328 (1,790,232)	2014 \$ 11,223,159 (2,792,253) (1,620,062) 6,810,844 (1,692,265)
Acquisition and construction of capital assets Cost of removal of capital assets Salvage on retirement of plant Capital contributions received Premium on new debt Debt retired Interest paid Proceeds from debt issue Debt issuance costs Net Cash Flows From Capital and Related Financing Activities	(8,730,437) (128,755) 23,419 1,373,227 536,080 (6,787,347) (885,421) 12,405,000 (106,391) (2,300,625)	(4,638,202) (107,389) 167,884 405,311 289,918 (5,723,767) (651,214) 10,387,090 (96,526) 33,105
CASH FLOWS FROM INVESTING ACTIVITIES Investment income	46,718	<u>34,495</u>
Net Change in Cash and Cash Equivalents	3,021,189	5,186,179
CASH AND CASH EQUIVALENTS - Beginning of Year	<u>18,454,882</u>	<u>13,268,703</u>
CASH AND CASH EQUIVALENTS - END OF YEAR	\$ 21,476,071	<u>\$ 18,454,882</u>
NONCASH CAPITAL AND RELATED FINANCING ACTIVITIES		
Developer financed additions to utility plant Interest charged to construction	\$ 35,717 \$ 123,392	\$ 28,239 \$ 135,797

		2015		2014
RECONCILIATION OF OPERATING INCOME TO NET CASH FLOWS FROM OPERATING ACTIVITIES				
Operating income	\$	3,703,816	\$	3,266,947
Nonoperating revenue (expense)		13,042		7,258
Noncash items in operating income				
Depreciation		2,335,822		2,234,140
Depreciation charged to clearing and other utilities		179,132		188,751
Other post-employment benefit obligation		109,535		126,546
Amortization of preliminary survey and investigation Changes in assets, deferred outflows and liabilities		945,706		832,086
Customer accounts receivable		(213,712)		(19,588)
Materials and supplies		(76,100)		(41,169)
Prepayments		(3,406)		(40,101)
Conservation programs		(30,781)		(4,726)
Accounts payable		(88,210)		95,764
Customer deposits		(23,446)		32,280
Other current liabilities		23,193		2,049
Due to sewer utility		196,756		130,607
Pension related deferrals and liabilities	_	<u>(6,019</u>)	_	
NET CASH FLOWS FROM OPERATING ACTIVITIES	\$	7,065,328	<u>\$</u>	6,810,844
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO STATEMENTS OF NET POSITION ACCOUNTS				
Cash and investments	\$	10,873,017	\$	8,320,515
Redemption account		602,741		652,350
Reserve account		654,699		800,859
Capital improvement account		1,579,193		3,699,660
Other special accounts	_	7,766,421	_	4,981,498
CASH AND CASH EQUIVALENTS	\$	21,476,071	<u>\$</u>	18,454,882

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of Waukesha Water Utility (utility) have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to enterprise funds of governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The significant accounting principles and policies utilized by the utility are described below.

REPORTING ENTITY

The utility is a separate enterprise fund of the City of Waukesha (municipality). The utility is managed by a utility commission. The utility provides water service to properties within the municipality.

The water utility operates under service rules and rates established by the Public Service Commission of Wisconsin (PSCW).

MEASUREMENT FOCUS, BASIS OF ACCOUNTING AND FINANCIAL STATEMENT PRESENTATION

The utility is presented as an enterprise fund of the municipality. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business or where the governing body has decided that the determination of revenues earned, costs incurred, and net income is necessary for management accountability.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets, and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

GASB issued Statement No. 68 - Accounting and Financial Reporting for Pensions - an amendment of GASB Statement No. 27 and Statement No. 71 - Pension Transition for Contributions Made Subsequent to the Measurement Date - an amendment of GASB Statement No. 68, in June 2012 and November 2013, respectively. These statements establish accounting and financial reporting standards for the accounting and reporting to the utility's cost-sharing multiple employer pension plan. This statement replaces the requirements of Statement No. 27, Accounting for Pensions by State and Local Governmental Employer. The utility adopted these statements effective January 1, 2015. The cumulative impact of implementation is shown in Note 12.

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

ASSETS, DEFERRED OUTFLOWS OF RESOURCES, LIABILITIES, AND NET POSITION

Deposits and Investments

For purposes of the statement of cash flows, cash, and cash equivalents have original maturities of three months or less from the date of acquisition.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, DEFERRED OUTFLOWS OF RESOURCES, LIABILITIES, AND NET POSITION (cont.)

Deposits and Investments (cont.)

Investment of utility funds is restricted by state statutes. Investments are limited to:

- > Time deposits in any credit union, bank, savings bank or trust company maturing in three years or less
- > Bonds or securities of any county, city, drainage district, technical college district, village, town, or school district of the state. Also, bonds issued by a local exposition district, local professional baseball park district, local professional football stadium district, local cultural arts district the University of Wisconsin Hospitals and Clinics Authority, or the Wisconsin Aerospace Authority.
- > Bonds or securities issued or guaranteed by the federal government.
- > The local government investment pool.
- > Any security maturing in seven years or less and having the highest or second highest rating category of a nationally recognized rating agency.
- > Securities of an open end management investment company or investment trust, subject to various conditions and investment options.
- > Repurchase agreements with public depositories, with certain conditions.

The utility has adopted an investment policy. That policy follows the state statute for allowable investments.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on quoted market prices. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Market values may have changed significantly after year end.

Receivables/Payables

Transactions between the utility and other funds of the municipality that are representative of lending/borrowing arrangements outstanding at year end are referred to as advances to/from other funds. All other outstanding balances between the utility and other funds of the municipality are reported as due to/from other funds.

The utility has the right under Wisconsin statutes to place delinquent water bills on the tax roll for collection. As such, no allowance for uncollectible customer accounts is considered necessary.

Materials and Supplies

Materials and supplies are generally used for construction, operation, and maintenance work, not for resale. They are valued at the lower of cost or market utilizing the average cost method and charged to construction or expense when used.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, DEFERRED OUTFLOWS OF RESOURCES, LIABILITIES, AND NET POSITION (cont.)

Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified.

Conservation Programs

The balance represents the net of amounts spent on PSCW approved programs less the amount authorized in customer rates. The difference is carried from year to year and will be factored into future water rate cases.

Other Special Accounts

This account consists of investments set aside for various capital projects and payment of the utility tax equivalent as follows:

	_	2015	_	2014
Debt service Equipment replacement account Tax equivalent reserve	\$	742,429 5,261,451 1,762,541	\$	2,643,500 2,337,998
Totals	\$	7,766,421	\$	4,981,498

Prepayments

Payments made to vendors that will benefit periods beyond the end of the current calendar year are recorded as prepaid items.

Preliminary Survey and Investigation

The balance represents initial project engineering costs related to utility plant construction. The balance will be capitalized upon commencement of the project or is amortized over a useful life established by the PSCW. The utility amortized \$945,706 and \$832,086 in 2015 and 2014, respectively.

Property Held for Future Use

This balance represents the value of land not currently in service but held for future use in operations.

Capital Assets

Capital assets are generally defined by the utility as assets with an initial, individual cost of more than \$3,500 and an estimated useful life in excess of three years.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, DEFERRED OUTFLOWS OF RESOURCES, LIABILITIES, AND NET POSITION (CONt.)

Capital Assets (cont.)

Capital assets of the utility are recorded at cost or the fair market value at the time of contribution to the utility. Major outlays for utility plant are capitalized as projects are constructed. Interest incurred during the construction phase is reflected in the capitalized value of the capital assets constructed. Capital assets in service are depreciated or amortized using the straight-line method over the following useful lives:

	<u> </u>
Water Plant	·
Source of supply	34 - 55
Pumping	23 - 31
Water treatment	30 - 31
Transmission and distribution	18 - 77
General	4 - 34

Pensions

For purposes of measuring the net pension liability (asset), deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Wisconsin Retirement System (WRS) and additions to/deductions from WRS' fiduciary net position have been determined on the same basis as they are reported by WRS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms, investments are reported at fair value.

Deferred Outflow of Resources

A deferred outflow of resources represents a consumption of net position that applies to a future period and will not be recognized as an outflow of resources (expense) until that future time.

Accrued Vacation Leave

Under terms of employment, employees are granted sick leave and vacations in varying amounts. Only benefits considered to be vested are disclosed in these statements. Vested vacation and sick leave pay is accrued when earned in the financial statements. The liability is liquidated from general operating revenues of the utility.

Other Post-Employment Benefits

The utility provides postemployment health insurance benefits to all eligible employees. Eligibility is based on hire date. The benefits are based on contractual agreements with employee groups, local ordinances, or employee benefit policies. See note 9.

Customer Advances for Construction

The balance represents fees collected for future capital improvements. The fees may be refundable based on rules filed with the PSCW or statutory requirements.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

ASSETS, DEFERRED OUTFLOWS OF RESOURCES, LIABILITIES, AND NET POSITION (cont.)

Customer Deposits

This account represents amounts deposited with the utilities by customers as security for payments of hills

Long-Term Obligations

Long-term debt and other obligations are reported as utility liabilities. Bond premiums and discounts, are amortized over the life of the bonds using the effective interest method. Gains or losses on prior refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter. The balance at year end for premiums and discounts is shown as an increase or decrease in the liability section of the statement of net position. The balance at year end for the loss on refunding is shown as a deferred outflow in the statement of net position.

REVENUES AND EXPENSES

The utility distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the utility's principal ongoing operations. The principal operating revenues of the utility are charges to customers for sales and services. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Charges for Services

Billings are rendered and recorded monthly based on metered usage. The utility does accrue revenues beyond billing dates.

Current water rates were approved by the PSCW effective April 24, 2015.

Capital Contributions

Cash and capital assets are contributed to the utility from customers, the municipality, or external parties. The value of property contributed to the utility is reported as revenue on the statements of revenues, expenses, and changes in net position.

EFFECT OF NEW ACCOUNTING STANDARDS ON CURRENT PERIOD FINANCIAL STATEMENTS

GASB has approved GASB Statement No. 72, Fair Value Measure and Application, Statement No. 73, Accounting and Financial Reporting for Pensions and Related Assets That Are Not within the Scope of GASB Statement 68, and Amendments to Certain Provisions of GASB Statements 67 and 68, Statement No. 74, Financial Reporting for Postemployment Benefit Plans Other Than Pension Plans, Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions, Statement No. 76, The Hierarchy of Generally Accepted Accounting Principles for State and Local Governments, Statement No. 78, Pensions Provided through Certain Multiple-Employer Defined Benefit Pension Plans, and Statement No. 79, Certain External Investment Pools and Pool Participants. When they become effective, application of these standards may restate portions of these financial statements.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

COMPARATIVE DATA

Certain amounts presented in the prior year data may have been reclassified in order to be consistent with the current year's presentation.

NOTE 2 - DEPOSITS AND INVESTMENTS

		√alue as of object 31,	
	2015	2014	Risks
Checking, savings, and sweep Local Government Investment Pool Petty cash	\$ 2,314,067 19,160,930 1,074		Custodial credit risk Credit risk
Totals	\$ 21,476,071	<u>\$ 18,454,882</u>	

Deposits in each local and area bank are insured by the FDIC in the amount of \$250,000 for time and savings accounts (including NOW accounts) and \$250,000 for demand deposit accounts (interest bearing and noninterest bearing). In addition, if deposits are held in an institution outside of the state in which the government is located, insured amounts are further limited to a total of \$250,000 for the combined amount of all deposit accounts.

Bank accounts are also insured by the State Deposit Guarantee Fund (SDGF) in the amount of \$400,000.

The utility may also maintain separate cash and investment accounts at the same financial institutions utilized by the municipality. Federal depository insurance and the SDGF apply to all municipal accounts, and accordingly, the amount of insured funds is not determinable for the utility alone. Therefore, coverage for the utility may be reduced. Investment income on commingled investments of the entire municipality is allocated based on average investment balances.

In addition, the utility has collateral or depository insurance agreements in the amount of \$5,494,036 and \$5,482,508 at December 31, 2015 and 2014 respectively.

Custodial Credit Risk

Deposits

Custodial credit risk is the risk that in the event of a financial institution failure, the utility's deposits may not be returned to the utility.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 2 - DEPOSITS AND INVESTMENTS (cont.)

Custodial Credit Risk (cont.)

Deposits (cont.)

The utility maintains certain deposits in the same institutions as the municipality. The following is a summary of the utility's total deposit balances at these institutions.

		20		2014						
		Bank Balance	Carrying		Bank			Carrying Value		
	_	Dalatice	Value		_	<u>Balance</u>		<u>value</u>		
Waukesha State Bank Chase Bank	\$	1,748,756 579,257	\$	1,601,240 712,827	\$	5,212,582 853,452	\$	4,054,092 853,452		
	_		_		_		_			
Totals	\$	2,328,013	\$	2,314,067	\$	6,066,034	\$	4,907,544		

Credit Risk

Credit risk is the risk an issuer or other counterparty to an investment will not fulfill its obligations. The utility held investments in the Local Government Investment Pool which is an external pool that is not rated. The utility's investment policy does not address this risk.

NOTE 3 - INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS

The following is a schedule of interfund balances for the years ending December 31, 2015 and 2014:

			2015	2014					
Due To	Due From	Amount	Principal Purpose	Amount	Principal Purpose				
Municipality Sewer Utility	Water Utility Water Utility	\$ 1,776,510 2,183,370	Tax equivalent Amounts billed for sewer utility	\$ 1,790,232 1,986,614	Tax equivalent Amounts billed for sewer utility				

The following is a schedule of transfer balances for the years ending December 31, 2015 and 2014:

			2015		2014	
To	From	Amount	Principal Purpose	Amount	Principal Purpose	
Municipality	Water Utility	\$ 1,776,510	Tax equivalent	\$ 1,790,232	Tax equivalent	

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 4 - RESTRICTED ASSETS

Restricted Accounts

Certain proceeds of the utility's debt, as well as certain resources set aside for their repayment, are classified as restricted assets on the statement of net position because their use is limited. The following accounts are reported as restricted assets:

Redemption - Used to segregate resources accumulated for debt service payments over the next twelve months.

Reserve - Used to report resources set aside to make up potential future

deficiencies in the redemption account.

Capital - Used to report resources set aside to fund plant renewals and replacement or make up potential future deficiencies in the redemption account.

Restricted Net Position

The following calculation supports the amount of restricted net position:

	2015	2014
Restricted Assets Redemption account Reserve account Capital improvement account Net pension asset Total Restricted Assets	\$ 602,741 654,699 1,579,193 344,769 3,181,402	\$ 652,350 800,859 3,699,660
Less: Restricted Assets Not Funded by Revenues Reserve from borrowing Capital improvement fund (construction account) Total Restricted Assets Not Funded by Revenues	(654,699) (1,579,193) (2,233,892)	(800,859) (3,699,660) (4,500,519)
Current Liabilities Payable From Restricted Assets	(36,904)	(44,244)
Total Restricted Net Position as Calculated	<u>\$ 910,606</u>	\$ 608,106
The purpose of the restricted net position is as follows:	2015	2014
Debt service Pension	\$ 565,837 344,769	\$ 608,106
Totals	<u>\$ 910,606</u>	\$ 608,106

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 5 - CHANGES IN CAPITAL ASSETS

A summary of changes in capital assets for 2015 follows:

	Balance 1/1/15			Increases		Decreases		Balance 12/31/15
Capital assets, not being depreciated Land and land rights Intangible	\$	1,000,647 149,178	\$	- 35,718	\$	435,089 <u>-</u>	\$	565,558 184,896
Total Capital Assets Not Being Depreciated	_	1,149,825	_	35,718		435,089	_	750,454
Capital assets being depreciated								
Source of supply		2,591,773		-		-		2,591,773
Pumping		9,609,607		503,132		679,551		9,433,188
Water treatment		5,213,659		-		-		5,213,659
Transmission and distribution	•	78,211,342		7,326,344		421,102		85,116,584
General		5,841,289	_	285,344	_	321,871	_	5,804,762
Total Capital Assets Being Depreciated	1(01,467,670	_	8,114,820		1,422,524	_1	08,159,966
Total Capital Assets	1	02,617,495	_	8,150,538		1,857,613	_1	08,910,420
Less: Accumulated depreciation								
Source of supply		(1,432,731)		(63,236)		-		(1,495,967)
Pumping		(2,899,275)		(365,810)		693,630		(2,571,455)
Water treatment		(1,509,028)		(208,505)		_		(1,717,533)
Transmission and distribution	(17,626,415)		(1,520,846)		535,778	(18,611,483)
General		(4,002,646)		(379,976)		321,871	`	(4,060,751)
Total Accumulated								·
Depreciation	(2	<u>27,470,095</u>)	_	(2,538,373)	_	1,551,279	_(<u>28,457,189</u>)
Construction in progress		378,184	_	86,683	_		_	464,867
Net Capital Assets	\$	75,525,584					\$	80,918,098

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 5 - CHANGES IN CAPITAL ASSETS (cont.)

A summary of changes in capital assets for 2014 follows:

		Balance 1/1/14	_	Increases		Decreases		Balance 12/31/14
Capital assets, not being depreciated Land and land rights Intangible	\$	457,678 120,939	\$	542,969 28,239	\$	- 	\$	1,000,647 149,178
Total Capital Assets Not Being Depreciated		578,617	_	571,208		<u>-</u>	_	1,149,825
Capital assets being depreciated								
Source of supply		2,591,773		-		_		2,591,773
Pumping		9,817,795		373,000		581,188		9,609,607
Water treatment		5,204,910		20,700		11,951		5,213,659
Transmission and distribution	7	3,198,804		5,517,351		504,813		78,211,342
General		5,445,371	_	485,722	_	89,804	_	5,841,289
Total Capital Assets Being								
Depreciated	9	6,258,653	_	6,396,773	_	1,187,756	_1	<u>01,467,670</u>
Total Capital Assets	9	6,837,270	_	6,967,981		1,187,756	_1	02,617,495
Less: Accumulated depreciation								
Source of supply	((1,369,495)		(63,236)		_		(1,432,731)
Pumping		3,047,262)		(467,843)		615,830		(2,899,275)
Water treatment		1,312,695)		(208,281)		11,948		(1,509,028)
Transmission and distribution	(1	6,764,519)		(1,439,461)		577,565	((17,626,415)
General		(3,680,494)		(411,957)		89,805		(4,002,646)
Total Accumulated								
Depreciation	(2	<u>(6,174,465</u>)	_	(2,590,778)	_	1,295,148		(27,470,095)
Construction in progress		3,066,298	_	6,677,060		9,365,174	_	378,184
Net Capital Assets	<u>\$ 7</u>	3,729,103					<u>\$</u>	75,525,584

NOTE 6 - LONG-TERM OBLIGATIONS

Revenue Bonds

The following bonds have been issued:

Date	Purpose	Final <u>Maturity</u>	Interest Rate	Original Amount	_	Outstanding Amount 12/31/15
04/15/2006 04/22/2008 05/07/2013	Capital Improvements Capital Improvements Capital Improvements	10/01/2026 10/01/2022 05/01/2033	4.00-5.00% 3.00-4.375 1.925	\$ 7,865,000 4,945,000 1,117,601	\$	335,000 2,815,000 1,026,487

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Revenue bonds debt service requirements to maturity follows:

Year Ending December 31		Principal	Interest	Total
2016	\$	738,258	\$ 153,739	\$ 891,997
2017		419,187	123,476	542,663
2018		435,134	106,795	541,929
2019		451,099	89,458	540,557
2020		467,083	71,465	538,548
2021-2025		1,165,845	119,891	1,285,736
2026-2030		303,437	33,733	337,170
2031-2033		196,444	 5,720	 202,164
Totals	<u>\$</u>	4,176,487	\$ 704,277	\$ 4,880,764

All utility revenues net of specified operating expenses are pledged as security of the above revenue bonds until the bonds are defeased. Principal and interest paid for 2015 and 2014 were \$890,756 and \$884,337, respectively. Total customer gross revenues as defined for the same periods were \$11,281,831 and \$11,048,953. Annual principal and interest payments are expected to require 2% of gross revenues on average.

General Obligation Debt

The following general obligation notes have been issued:

Date	Purpose	Final Maturity	Interest Rate	Original Amount	Outstanding Amount 12/31/15
05/07/2013	2013 G.O. Refunding Bonds	10/01/2032	2.00 - 4.00%	\$ 10,085,000	\$ 8,965,000
04/08/2014	2014 G.O. Refunding Bonds	10/01/2033	2.00 - 4.25	4,600,000	4,600,000
04/08/2014	Note Anticipation Notes - capital improvements	07/01/2015	2.00	5,725,000	-
05/12/2015	2015 G.O. Refunding Bonds	10/01/2034	2.00 - 4.00	5,415,000	5,415,000
05/12/2015	Note Anticipation Notes - capital improvements	07/01/2016	2.00	6,990,000	6,990,000

The 2014 note anticipation notes were refinanced in 2015.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

General obligation notes debt service requirements to maturity follows:

Year Ending December 31		Principal	Interest	Total		
2016	\$	7,090,000	\$ 917,961	\$	8,007,961	
2017		-	679,679		679,679	
2018		225,000	679,679		904,679	
2019		995,000	675,179		1,670,179	
2020		1,280,000	657,804		1,937,804	
2021-2025		7,065,000	2,635,869		9,700,869	
2026-2030		5,745,000	1,308,238		7,053,238	
2031-2034		3,570,000	304,600	_	3,874,600	
Totals	<u>\$</u>	25,970,000	\$ 7,859,009	\$	33,829,009	

While the 2015 note anticipation notes are due July 1, 2016 it is the utility's intent to refinance these notes. As such, they have been presented as noncurrent in the statement of net position.

Long-Term Obligations Summary

Long-term obligation activity for the year ended December 31, 2015 is as follows:

	1/1/15 <u>Balance</u>		Additions		Reductions		12/31/15 Balance		Due Within One Year	
Revenue bonds General obligation	\$	4,883,834	\$	-	\$	707,347	\$	4,176,487	\$	738,258
debt		19,645,000		12,405,000		6,080,000		25,970,000		100,000
Customer advances for construction Unamortized premium		260,647		329,339		260,647		329,339		-
on debt		962,955		536,080		152,544		1,346,491		-
Other post- employment benefits	_	934,081		246,982	_	137,447	_	1,043,616		
Totals	<u>\$</u>	26,686,517	\$	13,517,401	\$	7,337,985	\$	32,865,933	\$	838,258

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Long-term obligation activity for the year ended December 31, 2014 is as follows:

		1/1/14 Balance		Additions		Reductions		12/31/14 Balance	_	Due Within One Year
Revenue bonds General obligation	\$	5,495,512	\$	62,089	\$	673,767	\$	4,883,834	\$	707,347
debt		14,370,000		10,325,000		5,050,000		19,645,000		355,000
Customer advances for construction Unamortized premium		118,228		260,647		118,228		260,647		-
on debt		806,802		289,918		133,765		962,955		-
Other post- employment benefits	_	807,535	_	275,309	_	148,763	_	934,081		
Totals	\$	21,598,077	\$	11,212,963	\$	6,124,523	\$	26,686,517	\$	1,062,347

Bond Covenant Disclosures

The following information is provided in compliance with the resolution creating the revenue bonds:

Insurance

The utility is exposed to various risks of loss related to torts, theft of, damage to, or destruction of assets, errors and omissions, workers compensation, and health care of its employees. These risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded coverage in any of the last three years. There were no significant reductions in coverage compared to the prior year.

The utility is covered under the following insurance policies at December 31, 2015:

Type	Coverage	<u>Expiration</u>	
General Liability	\$ 1,000,000 Each occurrence	7/1/16	
General Liability	3,000,000 Each occurrence and aggregate	7/1/16	
Automobile	1,000,000	7/1/16	
Umbrella Liability	10,000,000 Aggregate	7/1/16	
Workers Compensation	500,000	7/1/16	

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2015 and 2014

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

Bond Covenant Disclosures (cont.)

Debt Coverage

Under terms of the resolutions providing for the issue of revenue bonds, revenues less operating expenses excluding depreciation (defined net earnings) must exceed 1.25 times the subsequent year debt service. The coverage only includes revenue debt and does not include general obligation or other debt. The coverage requirement was met in 2015 and 2014 as follows:

	2015	2014
Operating revenues Investment income Less: Operation and maintenance expenses	\$ 11,235,113 46,718 (5,195,475)	\$ 11,014,458 34,495 (5,513,371)
Net Defined Earnings	\$ 6,086,356	\$ 5,535,582
Minimum Required Earnings per Resolution: 2006 revenue bonds subsequent year debt service 2008 revenue bonds subsequent year debt service 2013 SDWL revenue bonds subsequent year debt service	\$ 349,238 475,206 67,554	\$ 350,238 472,956 67,562
Subtotal Coverage factor	891,998 1.25	890,756 1.25
Minimum Required Earnings	<u>\$ 1,114,998</u>	<u>\$ 1,113,445</u>
Actual Debt Coverage	6.82	6.21

Number of Customers and Billed Volumes - Water

The utility has the following number of customers and billed volumes for 2015 and 2014:

	Custor	mers	Sales (000 gals)		
	2015	2015 2014		2014	
Residential	17,572	17,479	937,774	949,014	
Multifamily residential	952	943	397,554	396,247	
Commercial	1,240	1,231	376,763	384,726	
Industrial	146	146	262,477	270,877	
Wholesale	<u> </u>	120	99,076	92,618	
Totals	20,029	19,919	2,073,644	2,093,482	

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 7 - NET POSITION

GASB No. 34 requires the classification of net position into three components - net investment in capital assets, restricted, and unrestricted. These classifications are defined as follows:

Net investment in capital assets - This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital assets. Rather, that portion of the debt is included in the same net position component as the unspent proceeds.

Restricted - This component of net position consists of constraints placed on net position use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

Unrestricted net position - This component of net position consists of net positions that do not meet the definition of "restricted" or "net investment in capital assets."

When both restricted and unrestricted resources are available for use, it is the utility's policy to use restricted resources first, then unrestricted resources as they are needed.

The following calculation supports the net investment in capital assets:

	2015	2014
Plant in service Accumulated depreciation Construction work in progress Sub-Totals	108,910,420 (28,457,189) 464,867 80,918,098	102,617,495 (27,470,095) 378,184 75,525,584
Less: Capital related debt Current portion of capital related long-term debt Long-term portion of capital related long-term debt Unamortized loss on refunding Unamortized debt premium Sub-Totals	838,258 29,308,229 (502,489) 1,346,491 30,990,489	1,062,347 23,466,487 (549,232) 962,955 24,942,557
Add: Unspent debt proceeds Construction funds Reserve from borrowing Sub-Totals	1,579,193 654,699 2,233,892	3,699,660 800,859 4,500,519
Total Net Investment in Capital Assets	<u>\$ 52,161,501</u>	\$ 55,083,546

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM

The utility implemented GASB No. 68, *Accounting and Financial Reporting for Pensions – an amendment of GASB Statement No.* 27, and GASB No. 71, *Pension Transition for Contributions Made Subsequent to the Measurement Date – an amendment of GASB Statement No.* 68, effective January 1, 2015. The cumulative effect of the change in net position due to the change in accounting standard is shown as a change in beginning net position for 2015. The prior year balances for deferred outflows of resources and the net pension liability were not restated due to the measurement date used for the calculation of the balances and the timing of information received by WRS. For this reason, prior year pension footnote disclosures are included under GASB No. 27.

General Information About the Pension Plan

Plan description. The WRS is a cost-sharing multiple-employer defined benefit pension plan. WRS benefits and other plan provisions are established by Chapter 40 of the Wisconsin Statutes. Benefit terms may only be modified by the legislature. The retirement system is administered by the Wisconsin Department of Employee Trust Funds (ETF). The system provides coverage to all eligible State of Wisconsin, local government and other public employees. All employees, initially employed by a participating WRS employer on or after July 1, 2011, and expected to work at least 1,200 hours a year (880 hours for teachers and school district educational support employees) and expected to be employed for at least one year from employee's date of hire are eligible to participate in the WRS.

Vesting. For employees beginning participation on or after January 1, 1990, and no longer actively employed on or after April 24, 1998, creditable service in each of five years is required for eligibility for a retirement annuity. Participants employed prior to 1990 and on or after April 24, 1998, and prior to July 1, 2011, are immediately vested. Participants who initially became WRS eligible on or after July 1, 2011, must have five years of creditable service to be vested.

Benefits provided. Employees who retire at or after age 65 (54 for protective occupation employees, 62 for elected officials and State executive participants) are entitled to receive an unreduced retirement benefit. The factors influencing the benefit are: (1) final average earnings, (2) years of creditable service, and (3) a formula factor.

Final average earnings is the average of the participant's three highest years' earnings. Creditable service is the creditable current and prior service expressed in years or decimal equivalents of partial years for which a participant receives earnings and makes contributions as required. The formula factor is a standard percentage based on employment category.

Employees may retire at age 55 (50 for protective occupation employees) and receive reduced benefits. Employees terminating covered employment before becoming eligible for a retirement benefit may withdraw their contributions and forfeit all rights to any subsequent benefits.

The WRS also provides death and disability benefits for employees.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Post-Retirement adjustments. The Employee Trust Funds Board may periodically adjust annuity payments from the retirement system based on annual investment performance in accordance with s. 40.27, Wis. Stat. An increase (or decrease) in annuity payments may result when investment gains (losses), together with other actuarial experience factors, create a surplus (shortfall) in the reserves, as determined by the system's consulting actuary. Annuity increases are not based on cost of living or other similar factors. For Core annuities, decreases may be applied only to previously granted increases. By law, Core annuities cannot be reduced to an amount below the original, guaranteed amount (the "floor") set at retirement. The Core and Variable annuity adjustments granted during recent years are as follows:

Year	Core Fund Adjustment	Variable Fund Adjustment
2005	2.6%	7%
2006	0.8	3
2007	3.0	10
2008	6.6	0
2009	(2.1)	(42)
2010	(1.3)	22
2011	(1.2)	11
2012	(7.0)	(7)
2013	(9.6)	9
2014	4.7	25

Contributions. Required contributions are determined by an annual actuarial valuation in accordance with Chapter 40 of the Wisconsin Statutes. The employee required contribution is one-half of the actuarially determined contribution rate for general category employees, including teachers, and Executives and Elected Officials. Required contributions for protective employees are the same rate as general employees. Employers are required to contribute the remainder of the actuarially determined contribution rate. The employer may not pay the employee required contribution unless provided for by an existing collective bargaining agreement.

During the reporting period, the WRS recognized \$136,987 in contributions from the utility.

Contribution rates as of December 31, 2015 are:

	20	<u> 15 </u>	2014		
	Employee	Employer	Employee	Employer	
General (including teachers Executives & Elected Officials Protective with Social Security Protective without Social Security	6.8% 7.7% 6.8% 6.8%	6.8% 7.7% 9.5% 13.1%	7.0% 7.75% 7.0% 7.0%	7.0% 7.75% 10.1% 13.7%	

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Pension Liabilities (Asset), Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2015, the utility reported a liability (asset) of \$(344,769) for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2014, and the total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2013 rolled forward to December 31, 2014. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The utility's proportion of the net pension liability (asset) was based on the utility's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2014, the City of Waukesha's proportion was 0.33058%, which was a decrease of 0.0086% from its proportion measured as of December 31, 2013.

For the year ended December 31, 2015, the utility recognized pension expense of \$128,603.

At December 31, 2015, the utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ 49,981	\$ -
Changes in assumption	-	-
Net differences between project and actual earnings on pension plan	166,954	-
Changes in proportion and differences between employer contributions and		
proportionate share of contributions Employer contributions subsequent to the	5,650	-
measurement date	134,622	
Total	\$ 357,207	<u>\$</u>

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Deferred outflows related to pension resulting from the WRS Employer's contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability (asset) in the year ended December 31, 2016. \$134,622 is reported for the water utility. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pension will be recognized in pension expense as follows:

Year Ended December 31	0	Deferred utflow of esources	Defe Inflov <u>Reso</u>	vs of
2016	\$	54,422	\$	-
2017		54,422		-
2018		54,422		-
2019		54,422		-
2020		4,897		_
Thereafter		_		
Total	\$	222,585	\$	

Actuarial assumptions. The total pension liability in the December 31, 2014, actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Actuarial valuation date	December 31, 2013
Measurement date of net pension liability (asset)	December 31, 2014
Actuarial cost method	Entry age
Asset valuation method	Fair market value
Long-term expected rate of return	7.2%
Discount rate	7.2%
Salary increases	
Salary increases	3.2%
Salary increases	0.2% - 5.8%
Mortality	Wisconsin 2012 Mortality Table
Post-retirement adjustments	2.1%

^{*} No post-retirement adjustment is guaranteed. Actual adjustments are based on recognized investment return, actuarial experience and other factors. 2.1% is the assumed annual adjustment based on the investment return assumption and the post-retirement discount rate.

Actuarial assumptions are based upon an experience study conducted in 2012 using experience from 2009 – 2011. The total pension liability for December 31, 2014 is based upon a roll-forward of the liability calculated from the December 31, 2013 actuarial valuation.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Long-term expected Return on Plan Assets. The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class	Long-term Real Rate of Return	Target Allocation
US Equities	5.3%	21.0%
International Equities	5.7	23.0
Fixed Income	1.7	36.0
Inflation Sensitive Assets	2.3	20.0
Real Estate	4.2	7.0
Private Equity/Debt	6.9	7.0
Multi-Asset	3.9	6.0
Cash	0.9	(20.0)

Single Discount rate. A single discount rate of 7.20% was used to measure the total pension liability. This single discount rate was based on the expected rate of return on pension plan investments of 7.20% and a long term bond rate of 3.56%. Because of the unique structure of WRS, the 7.20% expected rate of return implies that a dividend of approximately 2.1% will always be paid. For purposes of the single discount rate, it was assumed that the dividend would always be paid. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments (including expected dividends) of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the utility's proportionate share of the net pension liability (asset) to changes in the discount rate. The following presents the utility's proportionate share of the net pension liability (asset) calculated using the discount rate of 7.20 percent, as well as what the utility's proportionate share of the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower (6.20 percent) or 1-percentage-point higher (8.20 percent) than the current rate:

	to E	Decrease Discount e (6.20%)	Disc	Current count Rate 7.20%)	t	% Increase o Discount ate (8.20%)
Waukesha Water Utility's proportionate share of the net position liability (asset)	\$	972,653	\$	(344,769)	\$	(1,385,216)

Pension plan fiduciary net position. Detailed information about the pension plan's fiduciary net position is available in separately issued financial statements available at http://legis.wisconsin.gov/lab/ and reference report number 15-11.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM (cont.)

Required Disclosures Under GASB No. 27

Covered payroll listed below is substantially the same as total payroll.

	<u>Year Ended L</u>	Year Ended December 31			
	2014	2013			
Total Covered Employee Payroll	\$ 1,956,957	\$ 1,983,988			
Total Required Contributions	\$ 273,974	\$ 263,870			
Total Required Contributions	14.0%	13.3%			

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS

Health Care Benefits

Plan Description – The utility offers postemployment medical benefits for retirees and their dependents that retired with 20 years of service and were hired and were on the payroll as of January 1, 1994. The portion of the premiums paid by the utility will be in accordance with the utility policy language governing premium payment in effect for active employees. Employees hired after January 1, 1994 can choose to stay on the utility's policy on their own expense until they reached age 65. The current benefit structure is determined by the commission through contract negotiations.

Annual OPEB Cost and Net OPEB Obligation – The annual other post-employment benefit (OPEB) cost (expense) is calculated based on the annual required contribution (ARC), and the amount actuarially determined in accordance with the parameters of GASB 45. The ARC represent a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year and amortize any unfunded actuarial liabilities over a period not to exceed thirty years. The following table shows the component of the annual OPEB cost for the year, the amount actually contributed to the plan, and changes in the net OPEB Obligation.

	 2015	 2014
Annual required contribution Interest on net OPEB obligation Adjustment to annual required contribution	\$ 247,092 37,363 (45,571)	\$ 263,454 28,192 (29,963)
Annual OPEB cost Contributions made Increase in net OPEB obligation	 238,884 (129,349) 109,535	261,683 (135,137) 126,546
Net OPEB Obligation - Beginning of Year	 934,081	807,535
Net OPEB Obligation - End of Year	\$ 1,043,616	\$ 934,081

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Health Care Benefits (cont.)

The utility's annual OPEB cost, the percentage of annual OPEB cost contributed to the plan, and the net OPEB obligation for December 31, 2015 were as follows:

			Percentage of Annual OPEB	
	An	nual OPEB	Cost	Net OPEB
Fiscal Year Ended		Cost	Contributed	 Obligation
2015	\$	238,884	54%	\$ 1,043,616
2014		261,683	52	934,081
2013		263,545	54	807,535

The funded status of the plan as of January 1, 2015, the most recent actuarial valuation date, was as follows:

Actuarial accrued liability (AAL) Actuarial value of plan assets	\$ 3,593,074
Unfunded Actuarial Accrued Liability (UAAL)	\$ 3,593,074
Funded ratio (actuarial value of plan assets/AAL)	-%
Covered payroll (active plan members)	\$ 1,875,452
UAAL as a percentage of covered payroll	192%

Actuarial valuations of an ongoing plan involve estimates for the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Amounts determined regarding the funded status of the plan and annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future.

Actuarial Methods and Assumptions – Projections for benefits for financial reporting purposes are based on the substantive plan (the plan as understood by the employer and plan members) and include the types of benefits provided at the time of each valuation and the historical pattern of sharing of benefits costs between the employer and plan members to that point The actuarial methods and assumptions used include techniques that are designed to reduce the effect of short-term volatility in actuarial accrued liabilities and the actuarial value of assets. consistent with the long-term perspective of the calculations.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 9 - OTHER POSTEMPLOYMENT BENEFITS (cont.)

Health Care Benefits (cont.)

The projected unit credit method was used in the 2015 actuarial valuation. The actuarial assumptions included a rate of 4% to discount expected liabilities of the valuation date. The initial healthcare trend rate for 2016 was 1.8%, for 2017 and 2018 was 7.5%, after which the healthcare trend rates decreases by 0.5% every two years down to 5.5%. The plan's unfunded actuarial accrued liability is being amortized as a level percentage of projected payroll on an open basis. The initial amortization period was 30 years.

NOTE 10 - COMMITMENTS AND CONTINGENCIES

From time to time, the utility is party to various claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the utility's legal counsel that the likelihood is remote that any such claims or proceedings, except as noted, will have a material adverse effect on the utility's financial position or results of operation.

On April 12, 1992, the state of Wisconsin commenced a legal action against the utility entitled State of Wisconsin, Department of Natural Resources vs. City of Waukesha Water Utility. Case No. 91-CV-1027 Circuit Court, Waukesha County, Wisconsin. case number 92-2530, Court of Appeals and Supreme Court of the State of Wisconsin. In that case the State has requested judgment against the Utility for (1) an injunction requiring the Utility to bring its water supply system into compliance with Wisconsin Administrative Code No 109.50(1); (2) the forfeitures provided for in sections 144.99 Stats., for past violations of Wisconsin Administrative Code Sec. NR 109.50; (3) a penalty assessment pursuant to Sect. 165.87(2) (Stats.).

Although the Federal legislation underpinning EPA regulations of radionuclides has been renewed, the EPA has examined the 1996 amendments to the Safe Drinking Water Act and taken the position that the contaminant level (MCL) of 5 pCi/L of radium in drinking water for Ra 226 and Ra 228, combined. The EPA conducted a new rulemaking proceeding and published a Notice of Data Availability and concluded the rulemaking in 2000.

In December 2000, the EPA finalized its rule for radium 226 and 228. In response to this rule, the City of Waukesha, doing business as the City of Waukesha Water Utility, petitioned the United States Court of Appeals, District of Columbia Circuit, in Washington, D.C. to review the rule promulgated by the EPA. The case City of Waukesha, et al. v. EPA, 01-1028, was heard on November 20, 2002. On February 25, 2003 the United States Court of Appeals ruled in favor of the EPA. As such, the municipality terminated the legal process and began negotiation with the Wisconsin Department of Natural Resources (WDNR) to develop a consent order/compliance agreement to bring the water supply into compliance with the radium standard. The municipality entered into a consent order/compliance agreement with the WDNR on December 19, 2003, and immediately began working towards compliance.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 10 - COMMITMENTS AND CONTINGENCIES (cont.)

The agreement required the utility to develop new shallow wells, install treatment at some of the existing wells and blend the non-compliant water with the compliant water to bring the water supply into compliance with the radium standards. The estimated cost of the improvements is approximately thirteen million five hundred thousand dollars (\$13,500,000). The utility is balancing the radium compliance projects with the other projects that will become part of the long term water supply strategy. While the utility continues to investigate the potential to develop a new water supply, the compliance strategy focuses on projects that will ultimately be part of the long term solution. This estimate consists of the initial capital expenditures, plus operation for 20 years, and is based on implementation of one of the two highest ranked water supply options identified in a 2001 engineering study of water supply alternatives. It is estimated that the new water supply will be available by June 30, 2018.

On September 22, 2008 the city of Waukesha was referred to the Department of Justice for Alleged Violations of Consent Order #2003-SEEE-107, by not meeting the December 8, 2006 timeline for providing drinking water that meets the Safe Drinking Water Standards for Radium. The Waukesha Water Utility worked with its legal counsel and the City of Waukesha Attorney to negotiate a settlement with the Department of Justice.

A settlement was successfully negotiated and was filed with the Clerk of Circuit Court in Waukesha County on March 30, 2009. The agreement required the City of Waukesha Water Utility to pay a judgment comprised of forfeitures and fees in the amount of fifty-five thousand (\$55,000). It also recognized the efforts the utility made in regards to capital projects and water conservation. In addition, the utility is allowed to operate under strict operating conditions until June 30, 2018.

At that date, the city must be in complete compliance with all federal and state drinking water radionuclide standards which require that the radionuclide-compliant water can be provided in the event of failure of the system's largest well. This may be accomplished by some combination of obtaining a new source of compliant water and by treating for radionuclide-removal and/or new sources of water. If the city fails to meet the strict operating guidelines before final compliance is accomplished, the city will be required to discontinue the supply of non-radionuclide-compliant water to the distribution system and shall meet state and federal radionuclide standards within three (3) years of such failure.

As a solution to the radionuclide issue, the City of Waukesha is in the process of developing a new water supply. As a result of the investigation of water supply alternatives, the City of Waukesha submitted an Application for Great Lakes Water with the Wisconsin Department of Natural Resources WDNR. This application was updated in October 2013.

In January, 2016 the WDNR concluded that Waukesha has no reasonable water supply alternative and qualifies for water under the Great Lakes Compact. It submitted the City of Waukesha's proposal to borrow Lake Michigan water to the governors and premiers of the other Great Lakes states and provinces.

The utility anticipates that the governors of the eight states will meet in late May or early June to decide on the application.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2015 and 2014

NOTE 11 - SUBSEQUENT EVENTS

The utility evaluated subsequent events through the date that the financial statements were available to be issued, for events requiring recording or disclosure in the financial statements.

Debt Issue

On May 10, 2016, the utility issued 2016B Note Anticipation Notes in the amount of \$17,400,000 with an interest rate of 3% and a maturity date of May 1, 2021.

On May 10, 2016, the utility issued 2016D General Obligation Refunding Bonds in the amount of \$6,280,000 with an interest rate ranging from 3.0 - 4.0% and a maturity date of October 1, 2035. The bonds were issued to refund the 2015 note anticipation notes.

NOTE 12 - CUMULATIVE EFFECT OF A CHANGE IN ACCOUNTING PRINCIPLE

The utility adopted GASB Statement No. 68 effective January 1, 2015. The cumulative effect of implementation is reflected as a change in net position as follows:

Net pension asset January 1, 2014	\$ 558,970
Deferred outflows January 1, 2014	 136,987
Cumulative Effect of a Change in Accounting Principle	\$ 695,957

Additional information required for retroactive implementation was not provided by the pension plan.

REQUIRED SUPPLEMENTARY INFORMATION

REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF FUNDING PROGRESS - OTHER POSTEMPLOYMENT BENEFITS For the Year Ended December 31, 2015

Fiscal Year-End Date	Actuarial Valuation Date	Actuarial Value of Assets (a)		Accrued Liability (AAL) - Entry Age (b)	Unfunded AAL (UAAL) (b-a)	Funded Ratio (a/b)	 Covered Payroll (c)	UAAL as a Percentage of Covered Payroll ((b-a)/c)
12/31/2015	1/1/2015	\$	- \$	3,593,074	\$ 3,593,074	0%	\$ 1,875,452	192%
12/31/2014	1/1/2013		-	3,971,519	3,971,519	0%	1,956,957	203%
12/31/2013	1/1/2013		-	3,971,519	3,971,519	0%	1,983,988	200%
12/31/2012	1/1/2011		-	4,044,049	4,044,049	0%	1,993,125	203%
12/31/2011	1/1/2011		-	4,044,049	4,044,049	0%	1,918,375	211%

SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY (ASSET) Wisconsin Retirement System Last 10 Fiscal Years*

Changes of benefit terms: There were no changes of benefit terms for any participating employer in WRS. The required supplementary information presented below represents the proportionate information for the enterprise funds included in this report.

	2015
City of Waukesha's proportion of the net pension liability (asset) Waukesha Water Utility's proportionate share of the net pension liability (asset)	0.33058285% \$ (344,769)
Waukesha Water Utility's covered employee payroll Plan fiduciary net position as a percentage of the total pension liability (asset)	\$ 1,956,957 102.74%

^{*}The amounts presented for each fiscal year were determined as of the calendar year-end that occurred within the fiscal year.

SCHEDULE EMPLOYER OF CONTRIBUTIONS Wisconsin Retirement System Last 10 Fiscal Years*

Changes of benefit terms: There were no changes of benefit terms for any participating employer in WRS.

	_	2015
Contractually required contributions	\$	134,622
Contributions in relation to the contractually required contributions	\$	134,622
Contributions deficiency (excess)	\$	-
Waukesha Water Utility's covered-employee payroll	\$	1,979,742
Contributions as a percentage of covered-employee payroll		6.8%

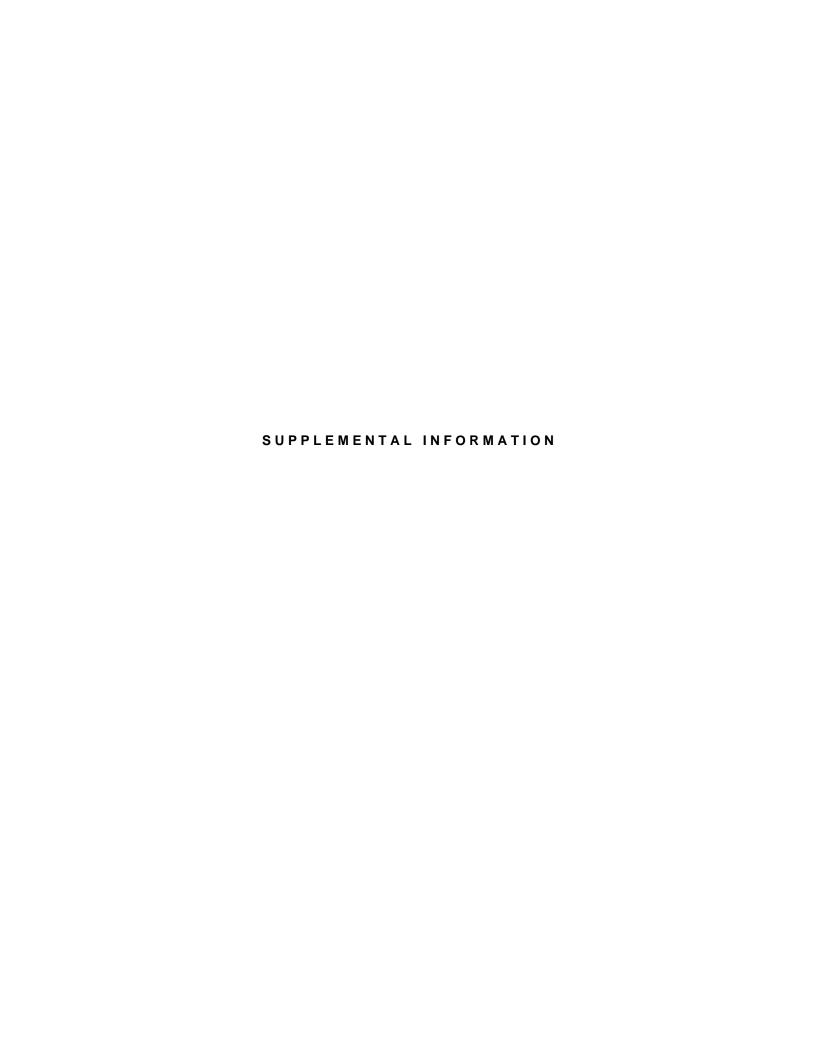
^{*}The amounts presented for each fiscal year were determined as of the calendar year-end that occurred within the fiscal year.

NOTES TO REQUIRED SUPPLEMENTARY INFORMATION For the Year Ended December 31, 2015

The utility is required to present the last ten fiscal years of data; however accounting standards allow the presentation of as many years as are available until ten fiscal years are presented.

Changes of benefit terms: There were no changes of benefit terms for any participating employer in WRS.

Changes of assumption: There were no changes in the assumptions.



WATER UTILITY PLANT As of and for the Year Ended December 31, 2015

	Balance 1/1/15	Additions	Retirements	<u>Adjustments</u>	Balance 12/31/15
INTANGIBLE	Ф 140.4 7 0	Ф 25.740	œ.	œ.	¢ 404.000
Miscellaneous intangible plant	<u>\$ 149,178</u>	\$ 35,718	<u>\$</u>	<u>\$</u>	<u>\$ 184,896</u>
SOURCE OF SUPPLY					
Land and land rights	639,714	-	-	(435,089)	204,625
Wells and springs	1,507,630	-	-	-	1,507,630
Supply mains	1,084,143			- (405,000)	1,084,143
Total Source of Supply	3,231,487			(435,089)	2,796,398
PUMPING					
Land and land rights	181,670	-	-	-	181,670
Structures and improvements	4,516,658	73,381	37,810	-	4,552,229
Electric pumping equipment	5,092,949	429,751	641,741	_	4,880,959
Total Pumping	9,791,277	503,132	679,551		9,614,858
WATER TREATMENT					
Structures and improvements	2,785,733	_	_	_	2,785,733
Water treatment equipment	2,427,926	_	_	_	2,427,926
Total Water Treatment	5,213,659				5,213,659
Total Tratel Treatment	0,210,000				
TRANSMISSION AND DISTRIBUTION					
Land and land rights	110,083	-	-	-	110,083
Distribution reservoirs and					
standpipes	6,424,934	64,426	31,451	-	6,457,909
Transmission and distribution					
mains	50,909,005	6,155,702	190,045	-	56,874,662
Services	11,175,026	607,817	31,055	(400,440)	11,751,788
Meters	4,229,007	236,868	147,407	(123,118)	4,195,350
Hydrants Total Transmission and	5,473,370	<u>384,649</u>	21,144	_	<u>5,836,875</u>
Distribution	78,321,425	7,449,462	421,102	(123,118)	85,226,667
GENERAL	00.400				20.422
Land and land rights	69,180	40.004	4 500	-	69,180
Structures and improvements	1,665,687	10,081	1,500	-	1,674,268
Office furniture and equipment	211,288	3,871	31,365	-	183,794
Computer equipment Transportation equipment	1,098,065 890,752	8,448 81,432	3,890	-	1,102,623 917,177
Stores equipment	9,764	01,432	55,007	-	9,764
Tools, shop and garage	9,704	_	_	-	9,704
equipment	413,744	59,724	13,617	_	459,851
Laboratory equipment	5,842	-	-	_	5,842
Power-operated equipment	585,316	4,496	_	_	589,812
Communication equipment	172,418	-,	107,704	_	64,714
SCADA equipment	788,413	117,292	108,788	_	796,917
Total General	5,910,469	285,344	321,871		5,873,942
TOTAL WATER UTILITY PLANT	<u>\$102,617,495</u>	\$ 8,273,656	<u>\$ 1,422,524</u>	<u>\$ (558,207)</u>	\$108,910,420

WATER UTILITY OPERATING REVENUES AND EXPENSES For the Years Ended December 31, 2015 and 2014

	2015	2014
OPERATING REVENUES		
Sales of Water		
Metered		
Residential	\$ 4,684,666	\$ 4,573,905
Multifamily residential	1,501,544	1,467,079
Commercial	1,444,971	1,423,432
Industrial	836,681	847,297
Public authorities	<u>352,975</u>	327,034
Total Metered Sales	8,820,837	8,638,747
Private fire protection	182,011	177,702
		1,710,549
Public fire protection	<u>1,751,963</u>	
Total Sales of Water	<u>10,754,811</u>	10,526,998
Other Operating Revenues	100 705	400 600
Forfeited discounts	126,725	129,699
Rents from water property	203,495	245,129
Other	150,082	112,632
Total Operating Revenues	<u>11,235,113</u>	11,014,458
OPERATING EXPENSES		
Operation and Maintenance		
Source of Supply		
Operation supervision and engineering	5,891	1,404
Miscellaneous	124	4,742
Rents	945,706	832,086
Maintenance		
Supervision and engineering	5,459	5,681
Wells and springs	28	2,055
Total Source of Supply	957,208	<u>845,968</u>
Pumping		
Operation supervision and engineering	33,703	20,755
Fuel or purchased power for pumping	754,859	892,112
Pumping labor	38,071	39,715
Miscellaneous	50,663	49,453
Maintenance	,	,
Supervision and engineering	10,202	7,249
Structures and improvements	14,413	18,262
Pumping equipment	29,835	37,050
Total Pumping	931,746	1,064,596
Water Treatment		.,,00.,,000
Operation supervision and engineering	4,350	2,420
Chemicals	132,707	143,597
Operation labor	192,684	189,076
Miscellaneous	340	340
Maintenance	370	370
Supervision and engineering	8,703	6,577
Structures and improvements	335	41
Water treatment equipment	<u> 25,339</u>	19,937
Total Water Treatment	<u>25,559</u> 364,458	361,988
TOTAL TYALCE FEEDLINGING		

WATER UTILITY OPERATING REVENUES AND EXPENSES (cont.) For the Years Ended December 31, 2015 and 2014

		2015		2014
OPERATING EXPENSES (cont.)				
Operation and Maintenance (cont.)				
Transmission and Distribution				
Operation supervision and engineering	\$	43,997	\$	33,912
Storage facilities		22,549		14,994
Transmission and distribution lines		106,448		128,613
Meters		64,743		59,386
Customer installations		45,511		81,112
Miscellaneous		111,640		127,476
Maintenance				
Supervision and engineering		40,171		20,997
Reservoirs and standpipes		13,782		1,620
Fire mains		231,949		269,687
Services		294,001		617,214
Meters		910		1,637
Hydrants		63,745		65,121
Miscellaneous		27,103		35,117
Total Transmission and Distribution		1,066,549		1,456,886
Customer Accounts		_		_
Supervision		6,090		4,304
Meter reading		10,358		10,107
Accounting and collecting labor		114,103		110,519
Uncollectible accounts		7,390		(13,821)
Miscellaneous		11,777		3,797
Total Customer Accounts		149,718		114,906
Sales		20,863		31,733
Administrative and General				
Salaries		319,704		299,287
Office supplies		138,653		132,241
Outside services employed		156,190		138,731
Property insurance		74,410		69,744
Injuries and damages		19,630		18,542
Employee pensions and benefits		740,753		757,292
Regulatory commission		7,272		14,591
Miscellaneous		26,685		20,603
Maintenance		125,976		93,778
Total Administrative and General		1,609,273		1,544,809
Taxes		95,660		92,485
Total Operation and Maintenance		5,195,475		5,513,371
Depreciation		2,335,822		2,234,140
Total Operating Expenses	_	7,531,297	_	7,747,511
OPERATING INCOME	\$	3,703,816	\$	3,266,947